

Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2022
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil⁶	267,110	--	--	38,424	27,981	29,859	-22,003	276,575	108,802	0	679,906
Hydrocarbon Gas Liquids	113,934	-15	15,430	1	30,720	--	15,998	10,719	56,350	77,004	150,685
Natural Gas Liquids	113,934	-15	9,513	1	30,101	--	16,253	10,719	56,350	70,213	149,706
Ethane	48,347	--	197	--	18,240	--	3,584	--	10,237	52,963	42,080
Propane	34,412	--	5,042	--	9,696	--	5,956	--	36,839	6,355	40,378
Normal Butane	7,980	--	4,496	--	4,300	--	5,148	1,394	8,971	1,263	44,725
Isobutane	10,195	--	-222	--	1,048	--	731	4,360	215	5,715	7,768
Natural Gasoline	13,000	-15	--	1	-3,183	--	834	4,965	88	3,916	14,755
Refinery Olefins	--	--	5,917	--	619	--	-255	--	--	6,791	979
Ethylene	--	--	13	--	--	--	0	--	--	13	0
Propylene	--	--	6,383	--	619	--	-179	--	--	7,181	587
Normal Butylene	--	--	-422	--	--	--	-82	--	--	-340	372
Isobutylene	--	--	-57	--	--	--	6	--	--	-63	20
Other Liquids	--	3,112	--	13,486	-60,459	-3,129	-4,319	-56,794	5,982	8,140	129,989
Hydrogen/Biofuels/Other Hydrocarbons	--	3,112	--	75	4,119	3,429	-520	8,844	673	1,737	5,266
Hydrogen	--	--	--	--	--	3,984	--	3,984	--	0	--
Biofuels (including Fuel Ethanol)	--	3,112	--	71	4,119	-551	-520	4,860	673	1,737	5,266
Fuel Ethanol	--	740	--	--	4,773	-551	-171	4,577	556	0	4,009
Biofuels (excluding Fuel Ethanol) ⁷	--	2,372	--	71	-654	--	-349	283	117	1,737	1,257
Other Hydrocarbons	--	--	--	4	--	-4	--	--	--	0	--
Unfinished Oils	--	--	--	11,456	707	--	-904	3,045	3,610	6,412	47,151
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	1,955	-65,285	-6,558	-2,882	-68,705	1,699	0	77,539
Reformulated	--	--	--	417	-14,957	282	-2,659	-11,600	1	0	10,761
Conventional	--	--	--	1,538	-50,328	-6,840	-223	-57,105	1,698	0	66,778
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-13	22	--	-9	33
Finished Petroleum Products	--	6	232,866	6,069	-45,149	7,109	-1,734	--	95,023	107,612	100,609
Finished Motor Gasoline	--	0	68,011	--	-2,725	7,109	100	--	28,786	43,509	6,965
Reformulated	--	--	14,265	--	--	780	--	--	--	15,045	--
Conventional	--	0	53,746	--	-2,725	6,329	100	--	28,786	28,464	6,965
Finished Aviation Gasoline	--	--	326	--	-91	--	-135	--	--	370	455
Kerosene-Type Jet Fuel	--	--	26,147	--	-17,030	--	-530	--	5,713	3,934	11,890
Kerosene	--	--	289	--	--	--	-32	--	232	89	501
Distillate Fuel Oil	--	6	94,106	--	-26,357	--	-139	--	41,769	26,125	42,019
15 ppm sulfur and under	--	6	88,122	--	-25,480	--	-398	--	36,037	27,009	35,478
Greater than 15 ppm to 500 ppm sulfur	--	0	2,469	--	-76	--	-152	--	3,183	-638	1,234
Greater than 500 ppm sulfur	--	--	3,515	--	-801	--	411	--	2,549	-246	5,307
Residual Fuel Oil	--	--	3,475	3,062	781	--	-31	--	2,656	4,693	17,833
Less than 0.31 percent sulfur	--	--	1,107	--	12	--	325	--	NA	NA	1,086
0.31 to 1.00 percent sulfur	--	--	1,446	--	304	--	-77	--	NA	NA	5,102
Greater than 1.00 percent sulfur	--	--	922	3,062	465	--	-279	--	NA	NA	11,645
Petrochemical Feedstocks	--	--	5,748	211	71	--	-63	--	--	6,093	2,032
Naphtha for Petro. Feed. Use	--	--	2,827	178	48	--	66	--	--	2,987	1,522
Other Oils for Petro. Feed. Use	--	--	2,921	33	23	--	-129	--	--	3,106	510
Special Naphthas	--	--	955	1,064	63	--	-62	--	--	2,144	788
Lubricants	--	--	3,315	1,354	-638	--	-404	--	1,627	2,808	8,158
Waxes	--	--	170	21	--	--	1	--	24	166	270
Petroleum Coke	--	--	14,388	357	1,067	--	-497	--	13,682	2,628	3,486
Marketable	--	--	11,145	357	1,067	--	-497	--	13,682	-615	3,486
Catalyst	--	--	3,243	--	--	--	--	--	--	3,243	--
Asphalt and Road Oil	--	--	2,831	--	-291	--	20	--	497	2,023	5,611
Still Gas	--	--	11,407	--	--	--	--	--	--	11,407	--
Miscellaneous Products	--	--	1,698	--	--	--	38	--	37	1,623	601
Total	381,044	3,103	248,296	57,980	-46,907	33,839	-12,059	230,500	266,157	192,756	1,061,189

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.